

OGB - 14 INSTRUCTIONS

Read Carefully and Comply Fully

This report shall be filed in duplicate with the State Oil and Gas Board on or before the 28th day of the month immediately following the month covered by this report and shall be complete as to data covering the calendar month immediately preceding the date of filing.

In unitized fields, indicate total number of wells utilized in unit operations during the month.

The addresses of the producer, as required on this report, shall be clear and definite as to street number, city, and state.

All amounts of oil shall be reported in barrels computed from tank tables and based upon actual physical gauges as described in API Standard 2500 and API Standard 2501.

No oil is to be considered as produced oil until 100% load oil is recovered. Give date of first production after 100% load oil is recovered. Do not include fluid in gun-barrels or similar treating systems. Explain fully on a separate sheet and attach hereto any stock reported that is not contained in lease stock tanks.

All volumes of gas shall be reported in Mcf computed at 14.65 psia pressure and 60°F.

Do not use fractions of barrels or Mcf in this report. Make a separate report for each field or pool. Under Well Status, use the following symbols: (F) Flowing; (P) Pumping; (G) Gas Lift; (SI) Shut In; (TA) Temporarily Abandoned; (NW) New Well; and (PA) Plugged and Abandoned Well.

State Oil and Gas Board personnel will not make additions to or change any part of a notarized form.

